

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2013**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>33,913</b>	--	--	<b>29,137</b>	--	<b>5,613</b>	<b>-1,582</b>	<b>70,245</b>	--	<b>0</b>	<b>50,915</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>2,014</b>	<b>-9</b>	<b>-249</b>	<b>131</b>	--	--	<b>-1,586</b>	<b>2,418</b>	<b>394</b>	<b>661</b>	<b>6,349</b>
Pentanes Plus .....	905	-9	--	--	--	--	-43	709	69	161	63
Liquefied Petroleum Gases .....	1,109	--	-249	131	--	--	-1,543	1,709	324	501	6,286
Ethane/Ethylene .....	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene .....	408	--	1,331	113	--	--	-47	--	308	1,591	2,224
Normal Butane/Butylene .....	351	--	-1,449	18	--	--	-1,534	1,084	17	-647	3,459
Isobutane/Isobutylene .....	347	--	-131	--	--	--	38	625	--	-447	603
<b>Other Liquids</b> .....	--	<b>639</b>	--	<b>1,642</b>	<b>8,038</b>	<b>3,541</b>	<b>1,546</b>	<b>12,855</b>	<b>225</b>	<b>-766</b>	<b>49,353</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	639	--	548	4,505	887	266	6,241	73	0	2,942
Hydrogen .....	--	--	--	--	--	1,187	--	1,187	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	639	--	548	4,505	-301	266	5,054	71	0	2,942
Fuel Ethanol <sup>6</sup> .....	--	428	--	--	4,022	-97	-79	4,880	52	0	1,800
Renewable Fuels Except Fuel Ethanol .....	--	211	--	548	483	-204	345	674	19	0	1,142
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	909	--	--	103	1,572	--	-766	20,171
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	185	3,533	2,653	1,177	5,042	152	0	26,240
Reformulated .....	--	--	--	--	2,313	351	1,096	1,567	1	0	13,833
Conventional .....	--	--	--	185	1,220	2,303	81	3,475	152	0	12,407
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>91,456</b>	<b>2,654</b>	<b>2,518</b>	<b>-2,202</b>	<b>415</b>	--	<b>11,985</b>	<b>82,026</b>	<b>36,140</b>
Finished Motor Gasoline .....	--	--	47,992	166	1,411	-2,556	515	--	2,082	44,416	4,394
Reformulated .....	--	--	31,024	--	--	-304	2	--	--	30,718	17
Conventional .....	--	--	16,968	166	1,411	-2,252	513	--	2,082	13,698	4,377
Finished Aviation Gasoline .....	--	--	--	--	--	--	-126	--	--	126	149
Kerosene-Type Jet Fuel .....	--	--	11,991	1,110	329	--	-459	--	796	13,093	9,145
Kerosene .....	--	--	15	--	--	--	3	--	10	2	59
Distillate Fuel Oil .....	--	--	18,142	207	777	354	-33	--	4,700	14,814	13,033
15 ppm sulfur and under <sup>7</sup> .....	--	--	17,009	144	777	354	-193	--	3,291	15,186	11,398
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	226	4	--	--	-70	--	750	-450	394
Greater than 500 ppm sulfur .....	--	--	907	59	--	--	230	--	659	77	1,241
Residual Fuel Oil <sup>8</sup> .....	--	--	3,581	987	--	--	28	--	354	4,186	5,122
Less than 0.31 percent sulfur .....	--	--	64	--	--	--	16	--	NA	NA	489
0.31 to 1.00 percent sulfur .....	--	--	867	556	--	--	155	--	NA	NA	960
Greater than 1.00 percent sulfur .....	--	--	2,650	431	--	--	-143	--	NA	NA	3,673
Petrochemical Feedstocks .....	--	--	6	--	--	--	1	--	--	5	2
Naphtha for Petro. Feed. Use .....	--	--	6	--	--	--	1	--	--	5	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	32	--	--	--	-2	--	2	32	23
Lubricants .....	--	--	673	7	1	--	170	--	287	224	1,140
Waxes .....	--	--	--	17	--	--	--	--	6	11	--
Petroleum Coke .....	--	--	4,573	23	--	--	377	--	3,619	600	2,061
Marketable .....	--	--	3,516	23	--	--	377	--	3,619	-457	2,061
Catalyst .....	--	--	1,057	--	--	--	--	--	--	1,057	--
Asphalt and Road Oil .....	--	--	412	137	--	--	-69	--	127	491	938
Still Gas .....	--	--	3,685	--	--	--	--	--	--	3,685	--
Miscellaneous Products .....	--	--	354	--	--	--	10	--	2	342	74
<b>Total</b> .....	<b>35,927</b>	<b>630</b>	<b>91,207</b>	<b>33,564</b>	<b>10,556</b>	<b>6,952</b>	<b>-1,207</b>	<b>85,518</b>	<b>12,604</b>	<b>81,921</b>	<b>142,757</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.